

The Integrated Grid Pilot Projects

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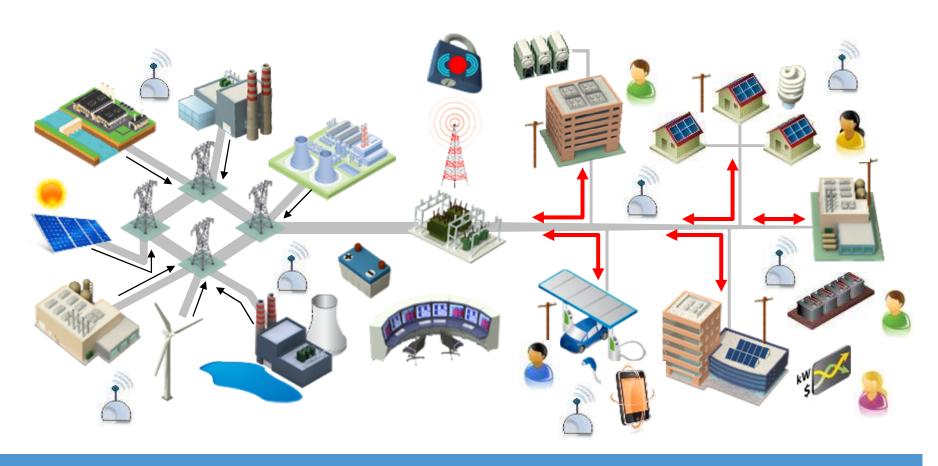
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Integrated Grid: The Vision

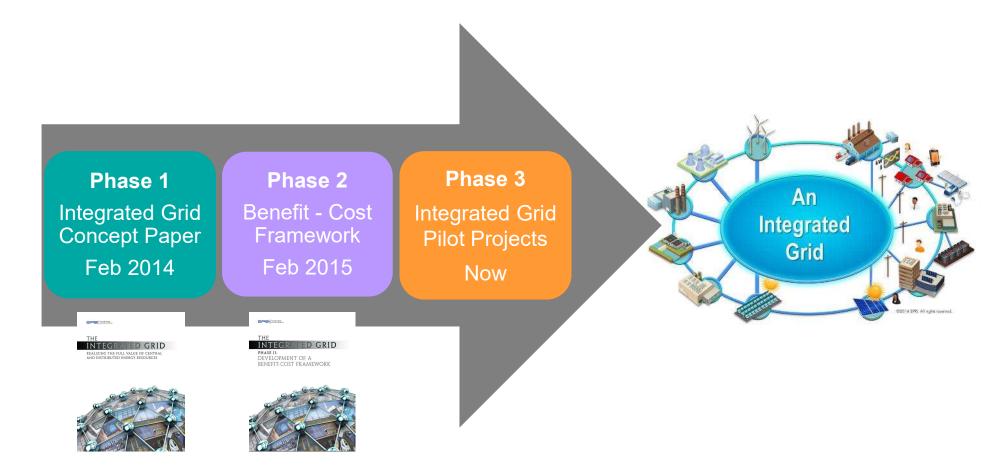


Power System that is Highly *Flexible*, *Resilient* and *Connected* and Optimizes Energy Resources



Developing Foundation for an Integrated Grid

Join the community - http://integratedgrid.epri.com/



Extensive Industry Coordination in all Phases



Define Integrated Grid Concept

Phase I 2014

Phase 2 2015

Phase 3 2015 - 2018

Integrated Grid Concept Paper

- How will power systems evolve with DER growth?
- Can we capture the benefits of both central and distributed resources?
- How do we fairly, thoroughly and transparently evaluate costs?







Key attributes on an integrated approach

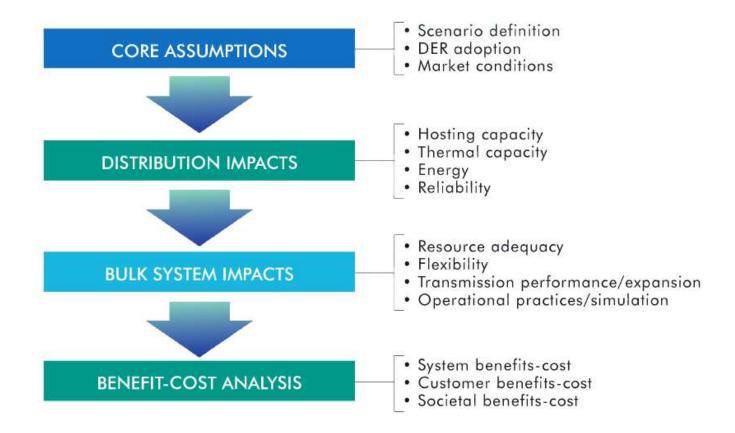


Develop Benefit-Cost Framework

Phase I 2014

Phase 2 2015

Phase 3 2015 - 2018



Assess the impacts to improve system planning and operation



Put the Framework to the Test

Phase I 2014

Phase 2 2015

Phase 3 2015 - 2018

- For planned or existing technology deployments
- Evaluate the capability of DER in different field scenarios
- Analysis that is consistent & repeatable to understand integration
- Assess costs and benefits of integrating DER





Pilot Projects Underway

Projects			翻	
Demonstrations	SRP Residential Smart Inverter			
	AEP I&M Clean Energy Solar			
	Alliant Energy Star Power			
	APS Utility Owned Residential PV			
	Entergy PV + ES			
	Hoosier Utility Scale PV			
	NYPA/CenHud SUNY New Paltz			
	NYPA/ConEd CUNY SHINES			
	TVA Integrated Value			
	LGE Energy Storage Demo			
	NCEMC Microgrid			
	Xcel Energy ES Grid Modernization			
Analysis before Demo	WeEnergies Microgrid			
	HydroOne Imapct & Value of ES			
	SCE Distributed ES Valuation			
	PECO/Exelon Microgrid			
	KCPL EV Infrastructure			
	ConEd Energy Storage Valuation			

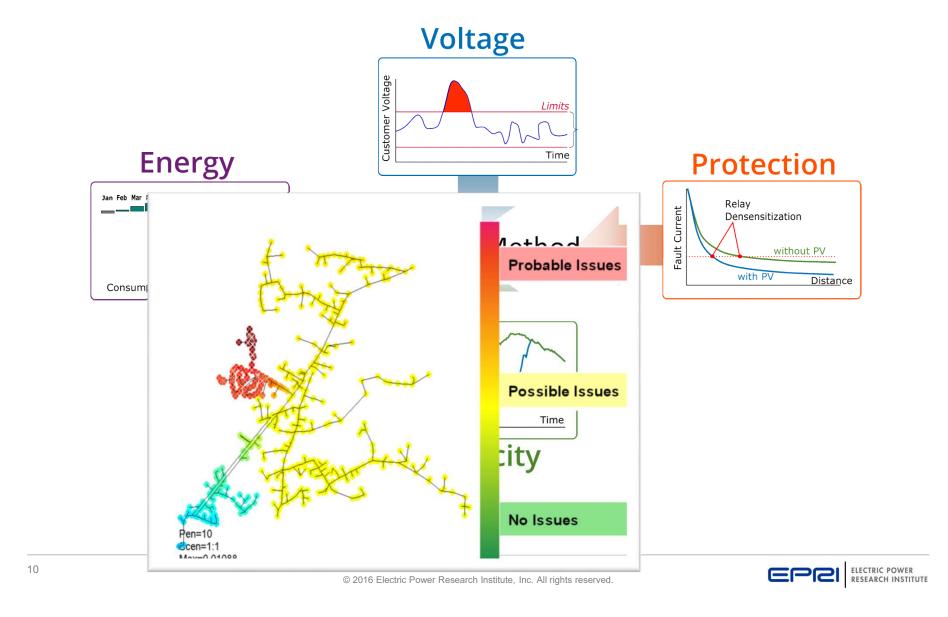


What We're Learning...

- Where can DER be located for the greatest benefit?
- How to ensure that DER will be available to support the larger grid when necessary?
- What are the gaps between theory and practical implementation?



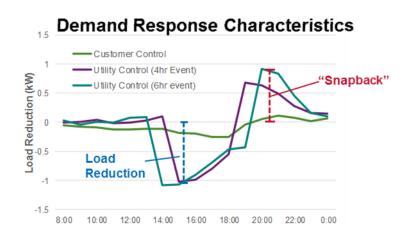
Planning for DER Support to Distribution

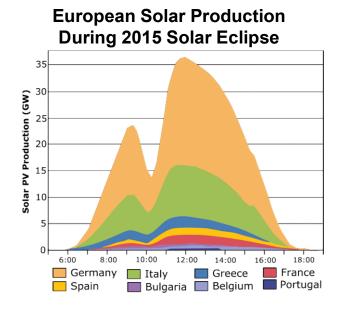


DER Effectiveness Depends on Uncertain Variables

How to reduce uncertainty in DER support?

- Forecasting
- Understanding customer behavior





Data courtesy of ENTSO-E



DER Effectiveness Depends on Technology Readiness

How to improve performance of inverters?

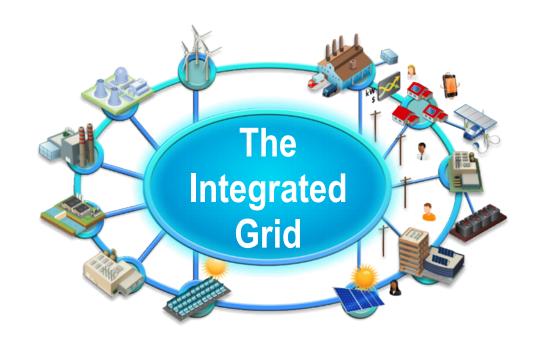
- Understanding grid support
- Standards for accuracy

Inverter follows assigned volt-var curve 0.75 0.5 0.25 -0.75 0.92 0.94 0.96 0.98 1 1.02 1.04 1.06 Volts (per 240V)

0.75 0.25 0.25 0.96 0.97 0.98 0.99 1 1.01 1.02 Volts (per 240V)

Summary

- Planning improvements still necessary to understand when and where DER can be a resource
- Rubber meets the road when it comes to utilities leveraging distributed resources
- Utility hands-on experience is vital to technology readiness



http://integratedgrid.epri.com/

Want to utilize all resources...but challenges still exist!





Together...Shaping the Future of Electricity

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