



# Decarbonizing industry with steam-generating heat pumps



20% of global carbon emissions are caused by industrial heat



Manufacturers are committed to decreasing factory emissions, but

# 99% of industrial steam comes from fuel-fired boilers



Fuel-fired boilers: technology from 1867 Historically the only cost-effective option

### WHY?



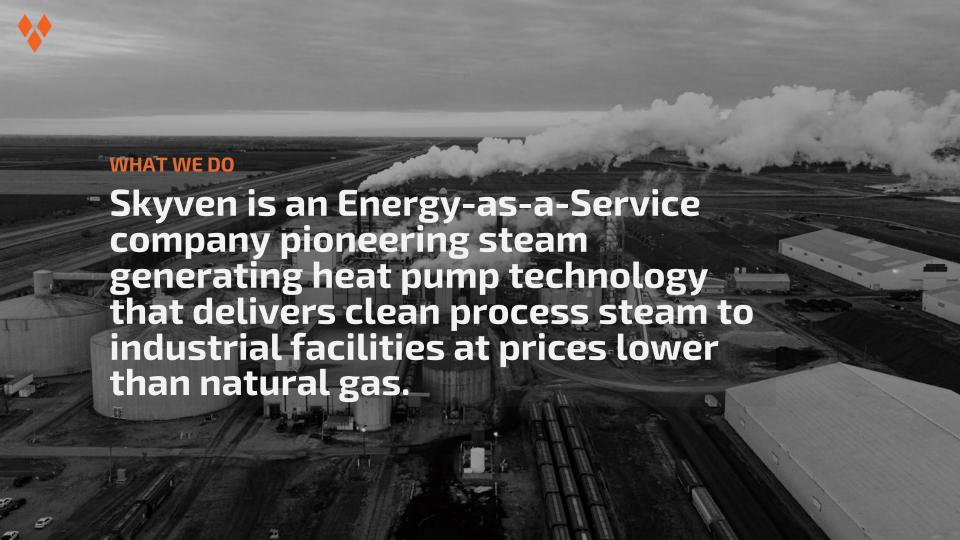
# **ELECTRIC BOILERS AND RNG**

cost 3-5x more than natural gas



# EXISTING HEAT PUMPS

cannot produce steam at high enough temps and pressures





# **Decarbonizing Industrial Steam**

# The Skyven Arcturus Steam-Generating Heat Pump

The world's first and only economically attractive solution to decarbonizing industrial steam



**Emissions-free** steam production using electricity instead of natural gas



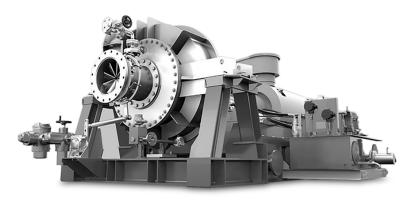
**Costs less than natural gas** due to high COPs that counteract electricity-to-gas price differentials



**Meets industry needs** for steam temperatures and pressures (up to 420F and 300 psig)



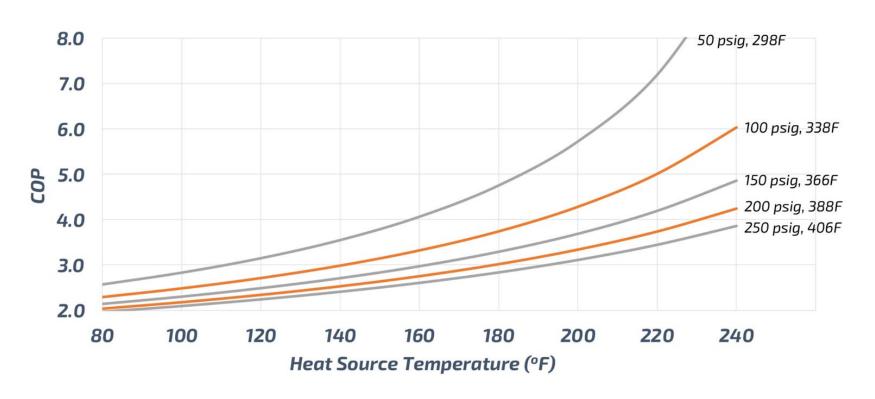
**Deep decarbonization** – average 57% reduction in facility-level emissions





# **High Coefficient of Performance (COP)**

COP depends on heat source temperature and steam pressure/temperature.

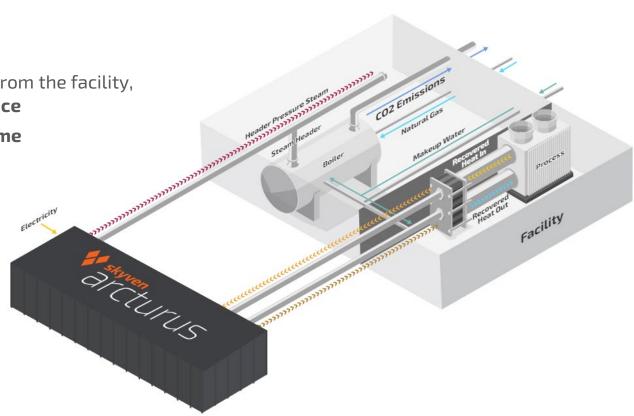




# **Skyven Arcturus**

### **Skyven Arcturus**

- Placed on the ground away from the facility, where there is plenty of space
- Easy integration, no downtime
- Packaged and modular
- Optimized design
- Supply chain leverage
- Economies of scale
- Fuel Switching Option





# **Arcturus | Industries**



PULP & PAPER
Annual Natural Gas Usage:
4,301,236 MMBtu

Steam Temperature\*: 377°F Steam Pressure\*: 175psig Steam Demand\*: 80,000lb/hr

### With Skyven Arcturus:

Annual Fuel Usage Reduction:

1,829,988 MMBtu

Annual Scope 1 & 2 CO2e Emissions Reduction:

96,653 MT

Total CapEx Required:

\$0

**Average Annual Facility Savings** 

\$830,000



FOOD & BEVERAGE Annual Natural Gas Usage:

880,254 MMBtu

Steam Temperature\*: 366°F Steam Pressure\*: 200psig

Steam Demand\*: 35,000lb/hr

### With Skyven Arcturus:

Annual Fuel Usage Reduction:

648,041 MMBtu

Annual Scope 1 & 2 CO2e Emissions Reduction:

34,203 MT

Total CapEx Required:

\$0

**Average Annual Facility Savings** 

\$174,000



ETHANOL
Annual Natural Gas Usage:
1.998,938 MMBtu

Steam Temperature\*: 3354°F Steam Pressure\*: 120psig Steam Demand\*: 38,000lb/hr

### With Skyven Arcturus:

Annual Fuel Usage Reduction:

513,316 MMBtu

Annual Scope 1 & 2 CO2e Emissions Reduction:

27,106 MT

Total CapEx Required:

\$0

Average Annual Facility Savings

\$348,000



CHEMICALS
Annual Natural Gas Usage:
8,875,764 MMBtu

Steam Temperature\*: 414°F Steam Pressure\*: 275psig Steam Demand\*: 50,000lb/hr

### With Skyven Arcturus:

Annual Fuel Usage Reduction:

750,203 MMBtu

Annual Scope 1 & 2 CO2e Emissions Reduction:

39,658 MT

Total CapEx Required:

\$0

**Average Annual Facility Savings** 

\$807,000

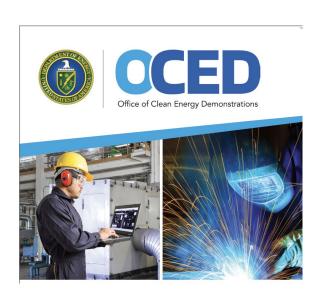
\*Example. Every facility is different.





# Department of Energy OCED Grant (IRA)

**Skyven Selected to receive \$145M** to deploy a portfolio of Arcturus SGHP projects across multiple manufacturing facilities and industries



### **Project Goals**

- Make heat pumps the **new industry standard** for emissionsfree steam
- Reduce facility-level emissions by 57%
- Benefit communities by improving air quality and creating jobs

### **Key Metrics**

- Reduces annual CO2 emissions by over 400,000 MT
- Creates good-paying jobs local to project sites
- Benefits over **330,000 people** in neighboring communities
- 90% of sites located in disadvantaged areas



# **Three Implementation Models**

# Skyven Ownership

# 1. Energy-as-a-Service (EaaS) Model

- ♦ Skyven secures capital, installs the system and operates Arcturus.
- ♦ Skyven secures electricity contract and/or upgrades
- Skyven shares the savings generated (aka benefits) vs existing steam production system with Customer.

# 2. Tolling Model

- Skyven secures capital, installs the system and operates Arcturus.
- ♦ Customer pays Skyven a Fixed Fee + Operating Costs.

### **Customer Ownership**

# 3. CAPEX Approach

- Customer secures funds to cover the cost of the project.
- Skyven installs the system and "turns over the keys" following product commissioning.
- ♦ Skyven is available for O&M.



# 50% Skyven-formed Special Purpose Vehicle (SPV) funds

- \$\delta\$ 25% from senior project debt (secured by the heat pump asset) or customer
- ♦ 25% from project equity (provided by Skyven)

50% Funds available from Grants & Incentives\*

# **Capital Stack**

**SENIOR PROJECT DEBT** 

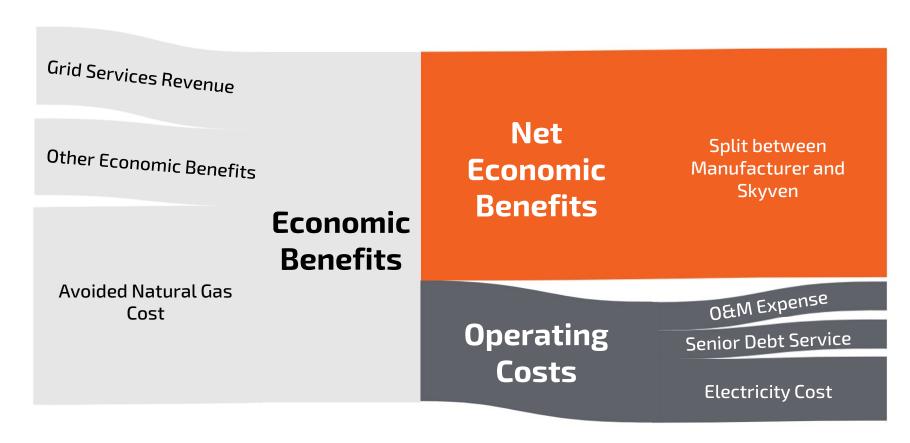
PROJECT EQUITY

**GRANTS AND INCENTIVES** 



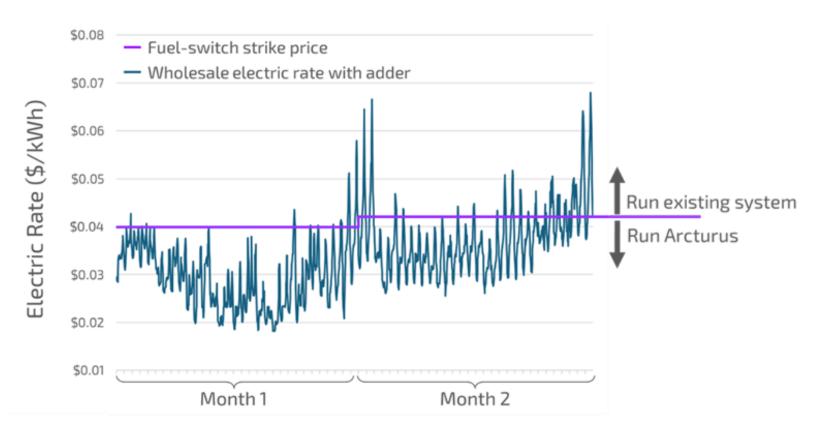
# Skyven's Energy-as-a-Service Business Model

Skyven covers all CapEx; Skyven and Customer share economic benefits



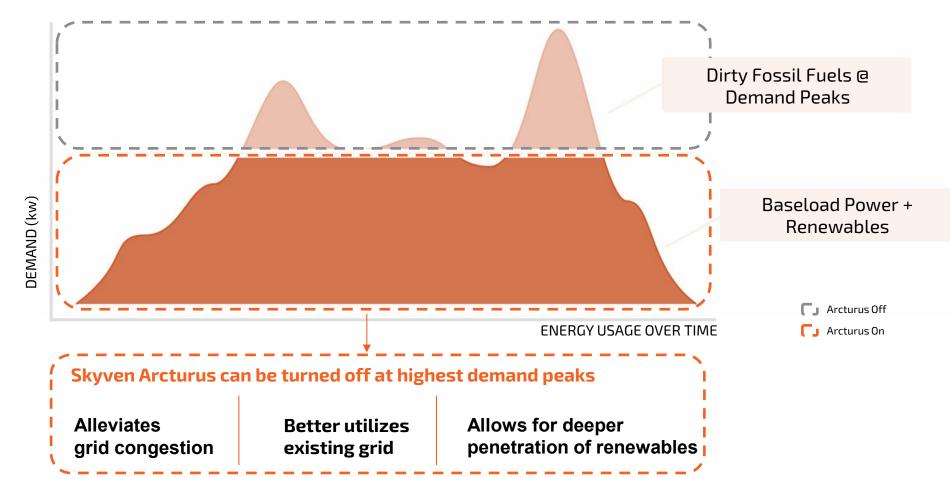


# Skyven leverages fuel-switching to maximize economic benefits





# **Arcturus - Playing With The Grid**





# Why our model proves value

Profitable, low-risk decarbonization



# Highly Reliable Cutting-Edge Technology

- ♦ Mechanical Vapor Recompression (MVR) technology
- In-situ Guarantee: Skyven's capital investment serves as a multi-million-dollar guarantee that the system will perform



### **Financially Attractive**

- Zero CapEx: Skyven covers 100% of capital costs
- High COP to counteract electrification expense
- ♦ **Aligned Incentives**: Skyven only makes money if the customer cuts carbon and saves money



# No Impact to Operations

- Very Low Risk: Fully redundant system with existing natural boilers, drastically reducing risk
- No downtime, easy integration: Arcturus can be installed up to half-mile from the plant and ties in only at three standard and straightforward points.
- Fuel Switching: Alleviates grid congestion during peak times, with no impact to operations

