Snohomish County PUD Arlington Microgrid V2G Demo Project Integration Insights for NASEO – NARUC GEB



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Agenda

1. Who is Snohomish PUD?

- 2. The Role of V2G at the Arlington Microgrid
- 3. Lessons Learned
- 4. Questions

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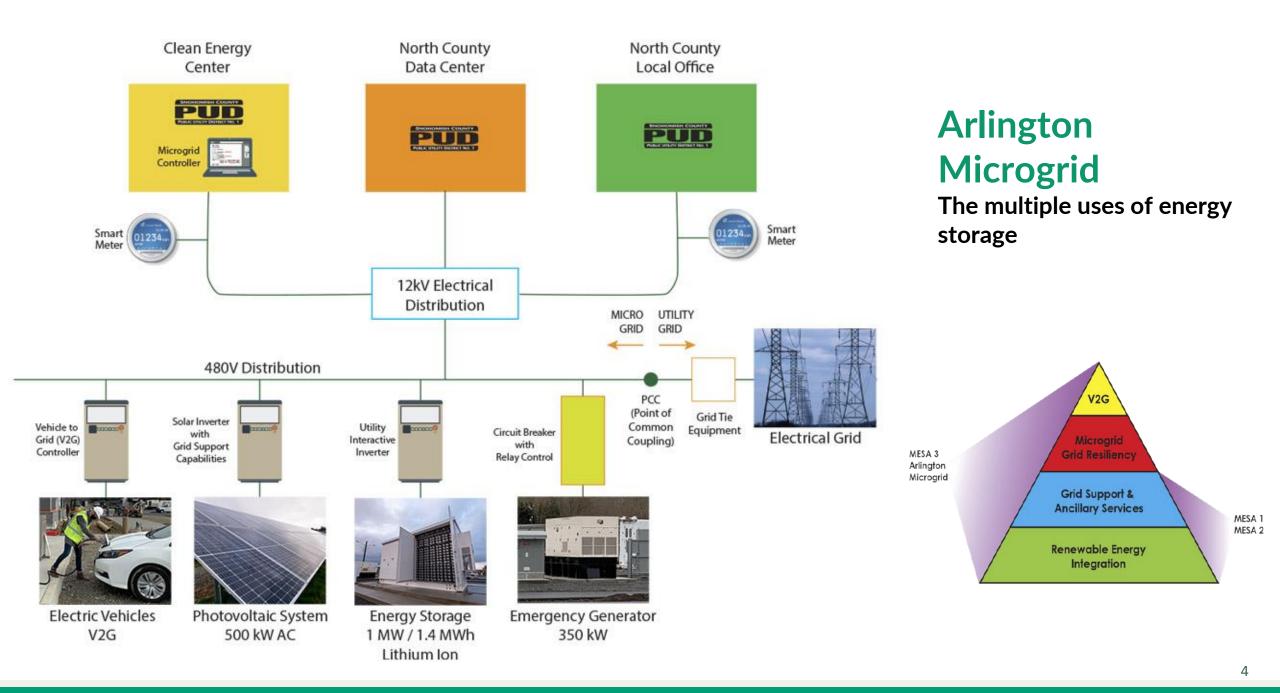
About Snohomish County PUD

- Snohomish County & Camano Island
- Largest PUD in WA State
- Began operation in 1949
- Serves population of about 907,000
- 367,000 customers and growing
- ~ 75% of our power is from Bonneville Power Administration
- 3-Elected commissioners
- 97% Carbon Free mostly due to hydro

- Five hydro-generation systems
 Jackson 100 MW
 Young's Creek 8 MW
 Hancock Creek 6 MW
 Calligan Creek 6 MW
 Woods Creek 650 kW
- Two existing battery energy storage systems

MESA 1 and Arlington Microgrid







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Vehicle-to-grid (V2G)

- 2 x Level 2 chargers (Mitsubishi Electric)
 6kW bi-directional
- 2 x Electric Vehicle
 - Nissan Leaf
 - o 40kWh and 62kWh
- Microgrid Control
 - When islanded
- DERMS Control
 - When grid connected
- Communications
 - Device to Device Modbus
 - Device to Microgrid controller MQTT



Lessons Learned

- 1. Current charger and vehicle technology is ready to make this work V2G is possible.
- 2. Need Utility rate structures to change offset battery degradation. Likely focus on fleet vehicles and buses first - versus residential.
 - Time of use rates
 - Demand charges
 - Value for capacity
- 3. Need standards for connections and communications
 - OCCP? Open Charge Point Protocol
 - CHAdeMO, IEC 62196, Tesla, SAE J1772, CCS, etc
- 4. Need more affordable chargers and vehicles that are bi-directional capable
 - Cars: Nissan Leaf, Ford F150 Lightning, GMC Hummer, Mitsubishi Outlander, Volvo EX90, etc
 - Chargers: Fermata, Sunrun, NUVVE, etc

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