

Focusing on Energy Through Power Generation at wastewater Treatment Plants

**Examining Data From 583 Resource Recovery Facilities Across Wisconsin
NASEO Energy Water Nexus Webinar
December 19, 2018**

Presentation Overview

- **Why Address Energy Use Through Regulatory Reports?**
- **Training Initiative**
- **Best Practice Guide Forecasted Energy Use**
- **What Does The Collected Data Look Like**
- **Process Questions**
- **Facility Distribution**
- **What is The Data Telling Us**
- **Focus Assistance**
- **Summary – Actions – Q & A**

Why Address Energy Use Through the Regulatory Process?

One of the primary purposes of the Compliance Maintenance Annual Report (CMAR) is to foster **communication**.

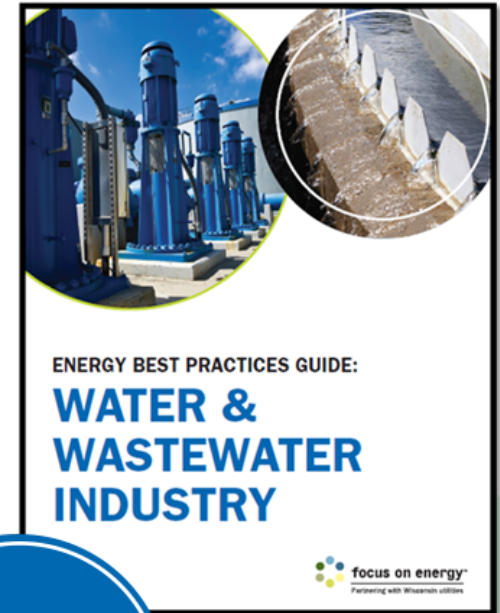
Communication of Wastewater Resource Recovery Facilities needs among **operators, governing bodies**, and the **DNR**.

This project allows the CMAR to become an educational tool that increases awareness of the importance and **value** of wastewater treatment **energy efficiency**.

Why Address Energy Use Through the CMAR?

The Clean Water Loan Fund requires an Energy Audit, first step of energy audit is to create an energy use baseline.

In 2017 Focus on Energy provided energy efficiency incentives to over 50 Wisconsin Wastewater Treatment Facilities.



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Collaborative Process to Develop Questions?

Design Phase (2015)

CMAR Energy External Workgroup with in-person meetings to develop the new questions and data table with the charge of keeping it short, simple and easy to complete.

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Joe Cantwell, Focus On Energy

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Kevin Freber, Watertown WWTP

Sharon Thieszen, Sheboygan WWTP

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focus on energysm

Partnering with Wisconsin utilities

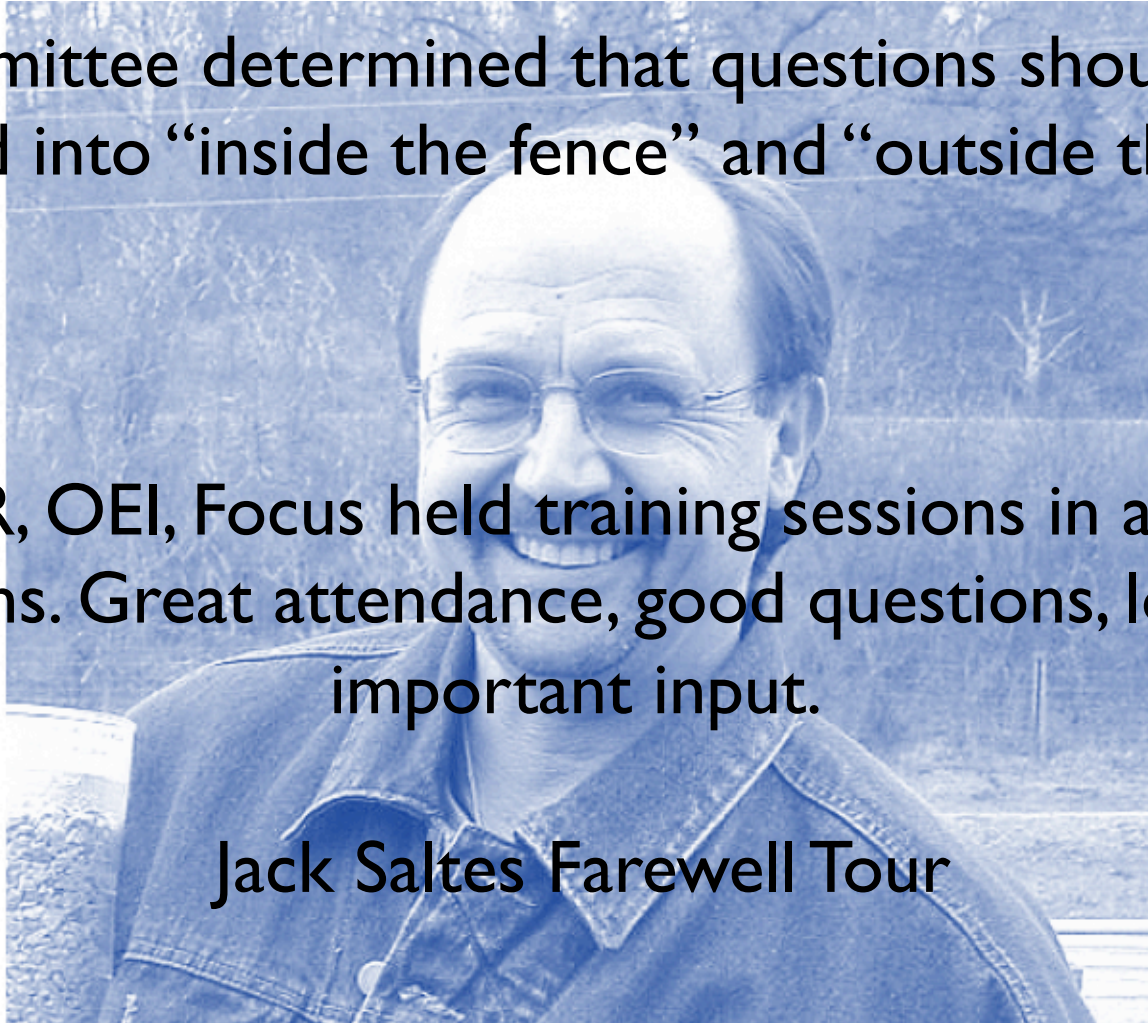


Initial Questions on Energy Use/ Training Initiative

Committee determined that questions should be separated into “inside the fence” and “outside the fence”

WDNR, OEI, Focus held training sessions in all DNR regions. Great attendance, good questions, lots of important input.

Jack Saltes Farewell Tour



Energy Best Practice Guide: Table 4

Table 4 Best Practice Benchmarks and Top Performance Quartiles for Wisconsin Wastewater Facilities

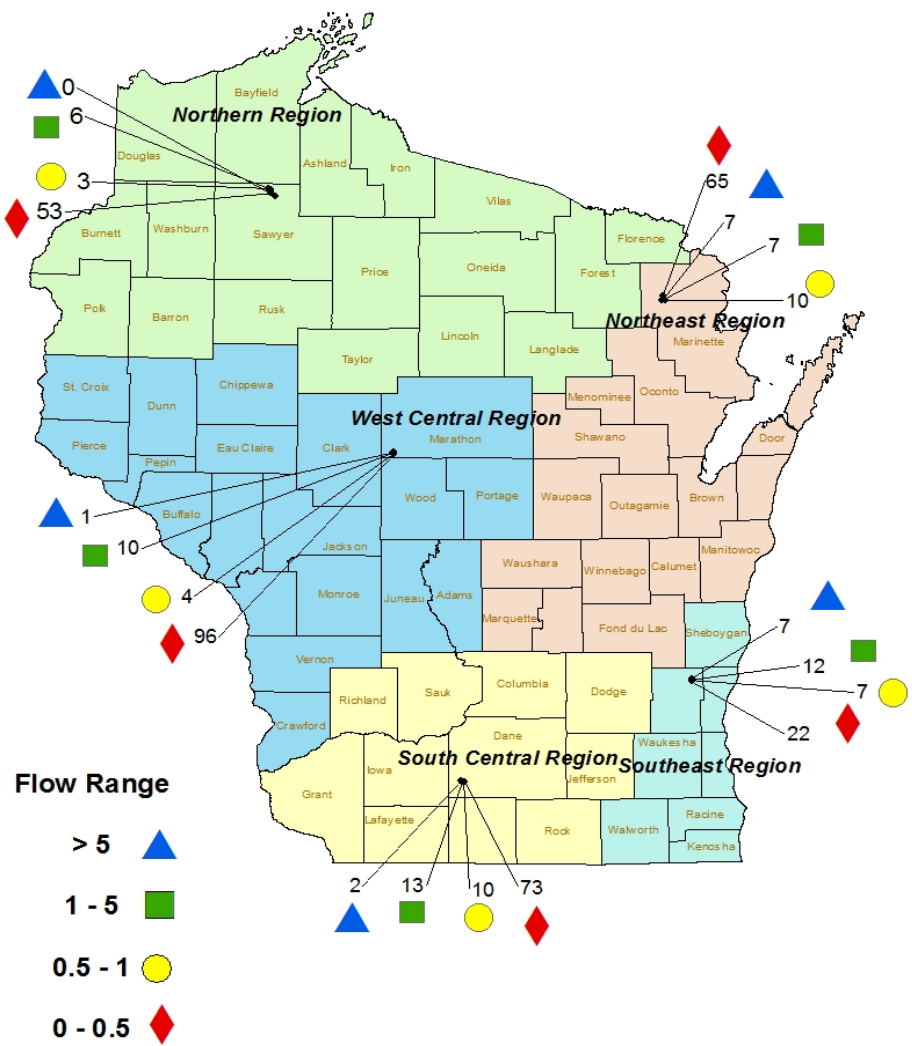
| Facility Type | Flow Range (MGD) | Average Energy Use (kWh/MG) | Top Performance Quartile (kWh/MG) | Best Practice Benchmark (kWh/MG) | Average Potential Savings |
|--------------------|------------------|-----------------------------|-----------------------------------|----------------------------------|---------------------------|
| Activated Sludge** | 0 -1 | 5,440 | < 3,280 | 3,060 | 44% |
| | 1 - 5 | 2,503 | < 1,510 | 1,650 | 34% |
| | > 5 | 2,288 | < 1,350 | 1,760 | 23% |
| Aerated Lagoon | < 1 | 7,288 | < 4,000 | 3,540 | 51% |
| Oxidation Ditch | < 1.2 | 6,895 | < 4,000 | 4,320 | 37% |



Facility Distribution Across the State

| Size Range | DNR Region | | | | | Totals |
|-----------------------|------------|------------|---------------|--------------|-----------|------------|
| | Northeast | Northern | South Central | West Central | Southeast | |
| 0.0-0.05 | 17 | 19 | 28 | 23 | 2 | 89 |
| 0.05-0.125 | 21 | 15 | 17 | 32 | 6 | 91 |
| 0.125-0.25 | 21 | 11 | 13 | 23 | 5 | 73 |
| 0.25-0.5 | 6 | 8 | 15 | 18 | 9 | 56 |
| 0.5-1.0 | 10 | 3 | 10 | 4 | 7 | 34 |
| 1.0-5.0 | 7 | 6 | 13 | 10 | 12 | 48 |
| >5 | 7 | 0 | 2 | 1 | 7 | 17 |
| Total Surveyed | 89 | 62 | 98 | 111 | 48 | 408 |
| Total WPDES | 134 | 114 | 149 | 176 | 68 | 641 |

Facility Distribution Across the State



What the Data Looks Like and What it Tells Us-2016

| Flow Range (MGD) | Number of Facilities | Median Flow (MGD) | Best Quad (kWh/MG) | Median (kWh/MG) | Lowest Quad (kWh/MG) |
|------------------|----------------------|-------------------|--------------------|-----------------|----------------------|
| 0 - 0.05 | 163 | 0.023 | 123.33 | 3,825.65 | 9,089.09 |
| 0.05 - 0.125 | 117 | 0.072 | 1,542.22 | 4,253.15 | 6,357.29 |
| 0.125 - 0.25 | 79 | 0.184 | 2,677.83 | 3,894.32 | 5,523.13 |
| 0.25 - 0.5 | 70 | 0.352 | 2,290.91 | 3,607.38 | 4,564.06 |
| 0.5 - 1 | 39 | 0.644 | 1,921.98 | 2,781.67 | 3,207.98 |
| 1 - 5 | 58 | 1.630 | 1,702.18 | 2,058.50 | 2,906.92 |
| >5 | 19 | 10.986 | 1,351.18 | 1,965.30 | 2,487.36 |
| 0-100 | 545 | 0.118 | 1,575.52 | 3,237.91 | 5,663.82 |

What the Data Looks Like and What it Tells Us-2017

| Flow Range (MGD) | Number of Facilities | Median Flow (MGD) | Best Quad (kWh/MG) | Median (kWh/MG) | Lowest Quad (kWh/MG) |
|------------------|----------------------|-------------------|--------------------|-----------------|----------------------|
| 0 - 0.05 | 186 | 0.022 | 11.83 | 3,855.82 | 8,941.33 |
| 0.05 - 0.125 | 125 | 0.074 | 1,279.16 | 4,607.23 | 6,525.83 |
| 0.125 - 0.25 | 81 | 0.187 | 2,516.79 | 3,690.82 | 5,563.75 |
| 0.25 - 0.5 | 73 | 0.340 | 2,403.38 | 3,271.55 | 4,228.38 |
| 0.5 - 1 | 41 | 0.652 | 2,175.83 | 2,609.37 | 3,502.66 |
| 1 - 5 | 58 | 1.694 | 1,660.88 | 2,172.53 | 2,884.26 |
| >5 | 19 | 10.981 | 1,453.91 | 1,894.51 | 2,523.28 |
| 0-100 | 583 | 0.100 | 1,538.74 | 3,072.32 | 5,392.48 |

What the Data Looks Like and What it Tells Us

2016 kWh/BOD

| Flow Range (MGD) | Number of Facilities | Median Electricity Consumed (kWh) | Best Quad (kWh/BOD) | Median (kWh/BOD) | Lowest Quad (kWh/BOD) |
|------------------|----------------------|-----------------------------------|---------------------|------------------|-----------------------|
| 0 - 0.05 | 163 | 33,004 | 95.54 | 2,761.99 | 5,723.26 |
| 0.05 - 0.125 | 117 | 118,680 | 1,253.23 | 2,701.51 | 4,230.17 |
| 0.125 - 0.25 | 79 | 263,920 | 2,056.31 | 2,838.25 | 3,925.73 |
| 0.25 - 0.5 | 70 | 425,140 | 1,489.41 | 1,904.17 | 2,715.07 |
| 0.5 - 1 | 39 | 639,606 | 995.86 | 1,422.73 | 2,063.95 |
| 1 - 5 | 58 | 1,495,596 | 826.82 | 1,057.86 | 1,400.75 |
| >5 | 19 | 6,524,275 | 675.56 | 1,101.78 | 1,278.79 |
| 0-100 | 545 | 168,200 | 987.59 | 2,062.65 | 3,859.35 |

What the Data Looks Like and What it Tells Us

2017 kWh/BOD

| Flow Range (MGD) | Number of Facilities | Median Electricity Consumed (kWh) | Best Quad (kWh/BOD) | Median (kWh/BOD) | Lowest Quad (kWh/BOD) |
|------------------|----------------------|-----------------------------------|---------------------|------------------|-----------------------|
| 0 - 0.05 | 186 | 29,420 | 8.40 | 2,370.80 | 5,463.86 |
| 0.05 - 0.125 | 125 | 112,600 | 1,365.37 | 2,958.71 | 4,349.39 |
| 0.125 - 0.25 | 81 | 224,830 | 2,010.55 | 2,737.36 | 3,628.20 |
| 0.25 - 0.5 | 73 | 415,680 | 1,508.91 | 1,863.72 | 2,571.02 |
| 0.5 - 1 | 41 | 736,825 | 992.27 | 1,697.89 | 2,178.98 |
| 1 - 5 | 58 | 1,527,130 | 810.50 | 1,096.39 | 1,537.67 |
| >5 | 19 | 6,734,757 | 683.79 | 1,032.74 | 1,504.45 |
| 0-100 | 583 | 163,700 | 920.54 | 2,035.78 | 3,617.16 |

Process Questions

7.2 Energy Related Processes and Equipment

7.2.1 Indicate equipment and practices utilized at your treatment facility (Check all that apply):

- Aerobic Digestion
- Anaerobic Digestion
- Biological Phosphorus Removal
- Coarse Bubble Diffusers
- Dissolved O₂ Monitoring and Aeration Control
- Effluent Pumping
- Fine Bubble Diffusers
- Mechanical Sludge Processing
- Nitrification
- SCADA System
- UV Disinfection
- Variable Speed Drives
- Other:

Facility Performance and Benchmarking Analysis



Water and/or wastewater utility managers index their facility's energy usage through a production or demand index, such as kWh/MGD or kWh per 1,000lb of Biological Oxygen Demand (BOD). This index is called a Key Performance Index (KPI) or Energy Performance Index (EPI). Establishing an energy baseline helps facility managers understand the relative efficiency or change in efficiency relative to the core purpose of the operation, i.e., water production or wastewater treatment. It is recommended utilities set a goal to save five to ten percent of its energy after it has implemented energy efficiency measures, a new annual average line is set as the targeted KPI level with monthly Monitoring & Verification (M&V).

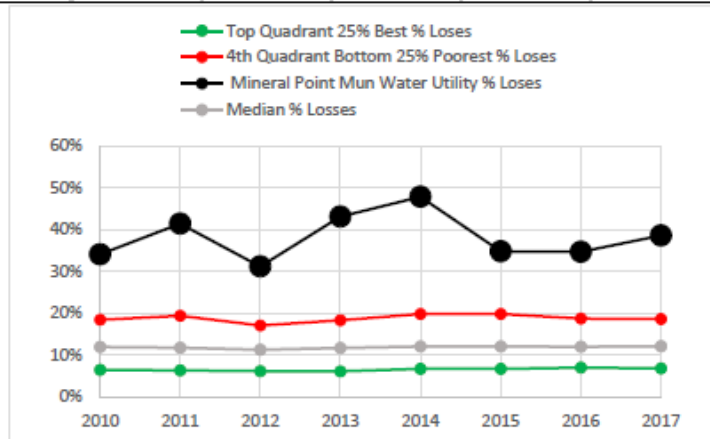
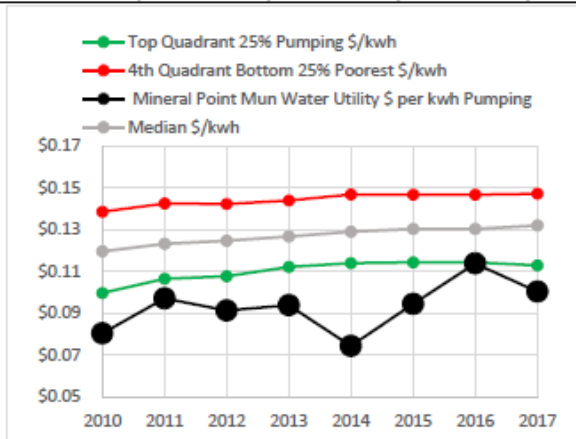
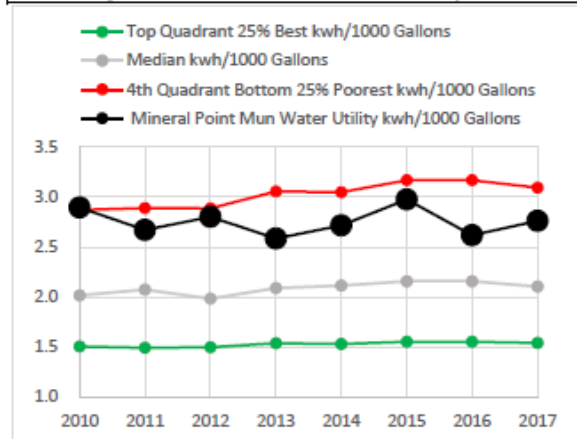
Water Utility Analysis

Quartile Statistical Benchmarks where 1 = Top Quadrant 25% Best, 2 = 2nd Quadrant Good, 3 = 3rd Quartile below Median & 4 = 4th Quadrant Bottom 25% Poorest

| Utility ID | Utility | Performance Benchmark | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2010-2017 Average |
|------------|---------------------------------|--------------------------|------|------|------|------|------|------|------|------|-------------------|
| 3740 | Mineral Point Mun Water Utility | kwh/1000 Gal Quad | 4 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| 3740 | Mineral Point Mun Water Utility | % Water Losses Quad | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| 3740 | Mineral Point Mun Water Utility | \$ per kwh Pumping Quad | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 3740 | Mineral Point Mun Water Utility | \$ per 1000 Gallons Quad | 2 | 3 | 3 | 2 | 2 | 2 | 3 | 2 | 2 |

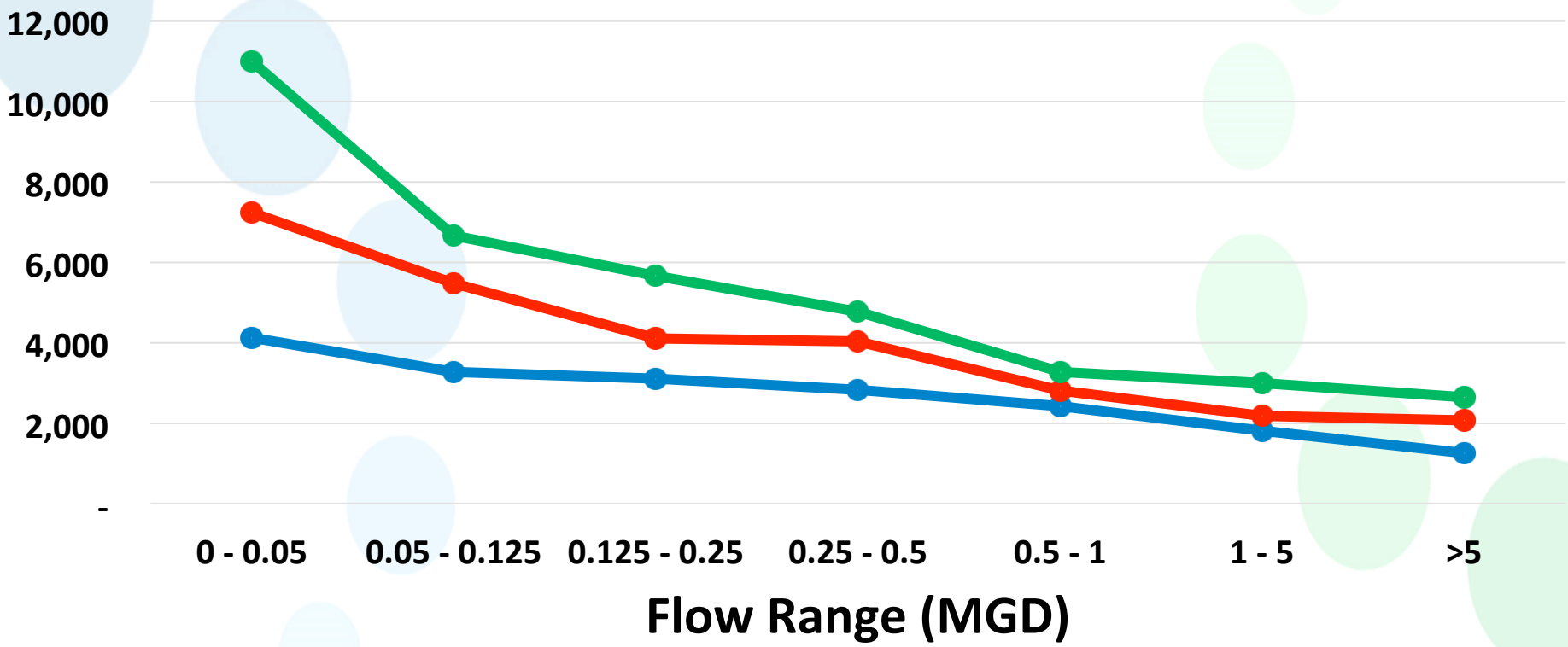
Water utilities with benchmarks of 3 (Yellow) and 4 (Red) can request that MEETAP prepare a system analysis of wells, towers and pumps to estimate demand, energy and cost savings (capacity and average operating characteristics – on-peak, capacity factor, constant flow high pressure control vs variable flow constant pressure, etc.).

| Utility ID | Utility | Performance Benchmark | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2010-2017 Average |
|------------|---------------------------------|-----------------------|---------|---------|---------|---------|---------|---------|---------|---------|-------------------|
| 3740 | Mineral Point Mun Water Utility | kwh/1000 Gallons | 2.89 | 2.67 | 2.80 | 2.58 | 2.72 | 2.97 | 2.62 | 2.76 | 2.75 |
| 3740 | Mineral Point Mun Water Utility | % Water Losses | 34.07% | 41.39% | 31.15% | 43.07% | 47.78% | 34.77% | 34.66% | 38.55% | 38.18% |
| 3740 | Mineral Point Mun Water Utility | \$ per kwh Pumping | \$ 0.08 | \$ 0.10 | \$ 0.09 | \$ 0.09 | \$ 0.07 | \$ 0.09 | \$ 0.11 | \$ 0.10 | \$ 0.09 |
| 3740 | Mineral Point Mun Water Utility | \$ per 1000 Gallons | \$ 0.23 | \$ 0.26 | \$ 0.26 | \$ 0.24 | \$ 0.20 | \$ 0.28 | \$ 0.30 | \$ 0.28 | \$ 0.26 |



What the Data Looks Like and What it Tells Us

Energy kWh/MG

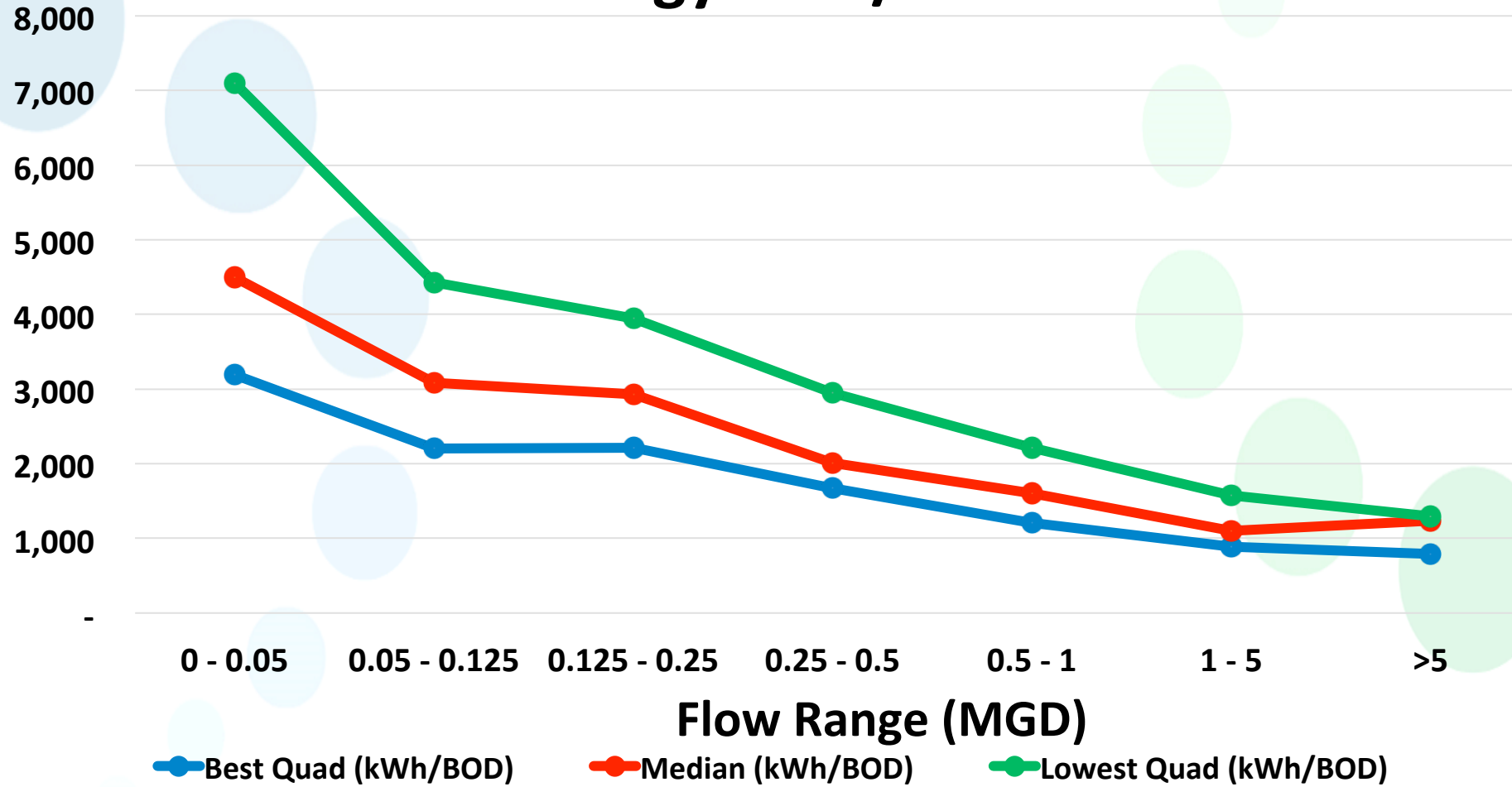


● Best Quad (kWh/MG) ● Median (kWh/MG) ● Lowest Quad (kWh/MG)



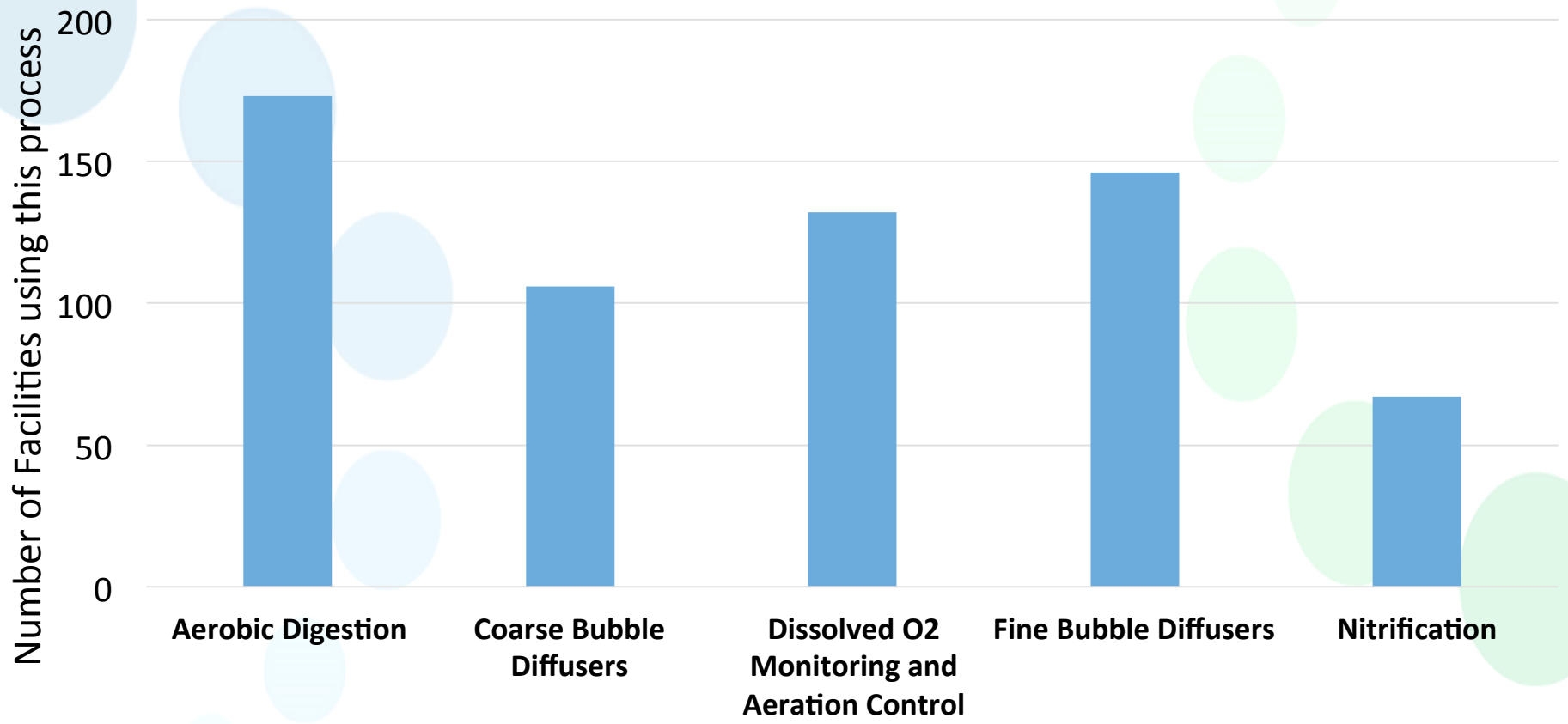
What the Data Looks Like and What it Tells Us

Energy kWh/BOD



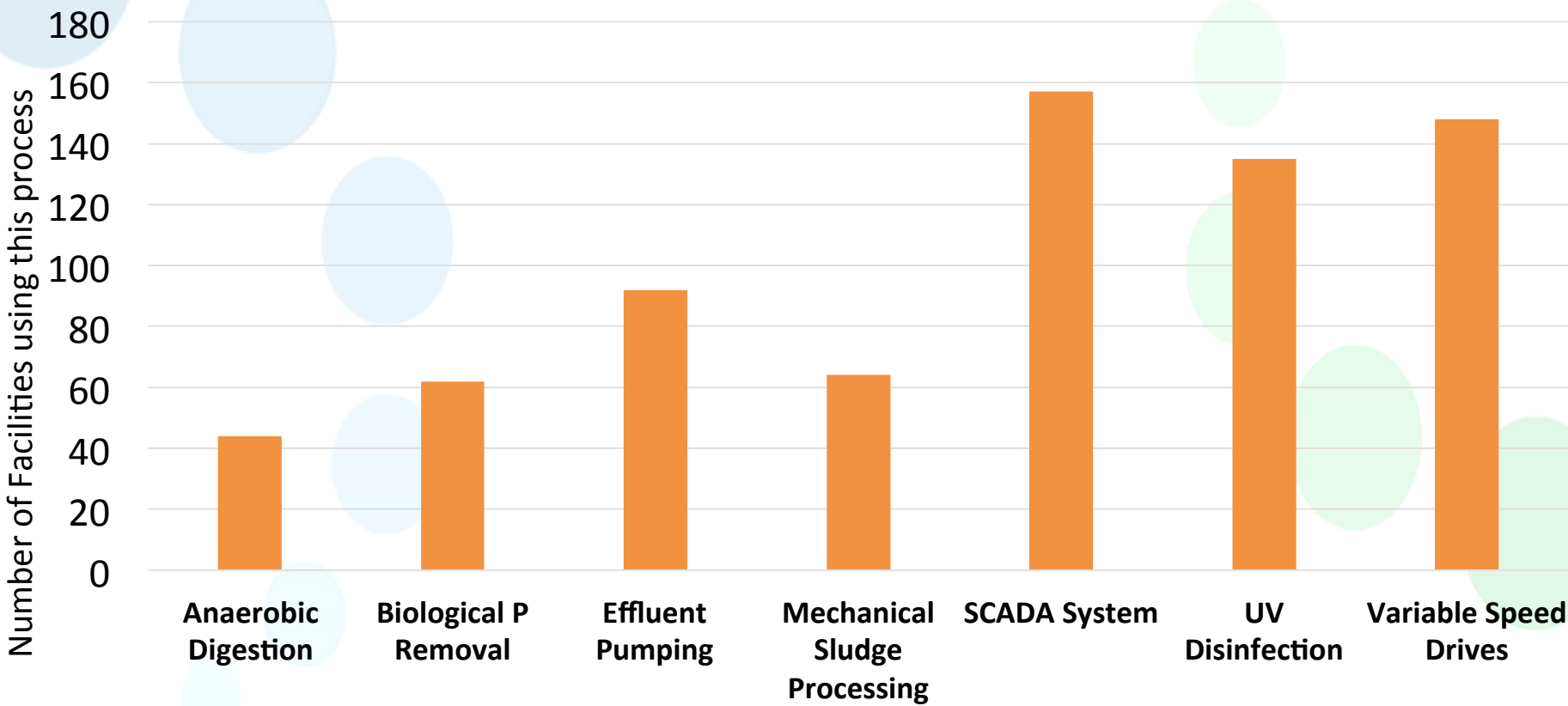
<0.5 MGD 309 Facilities Across the State

Aeration Processes <0.5 MGD



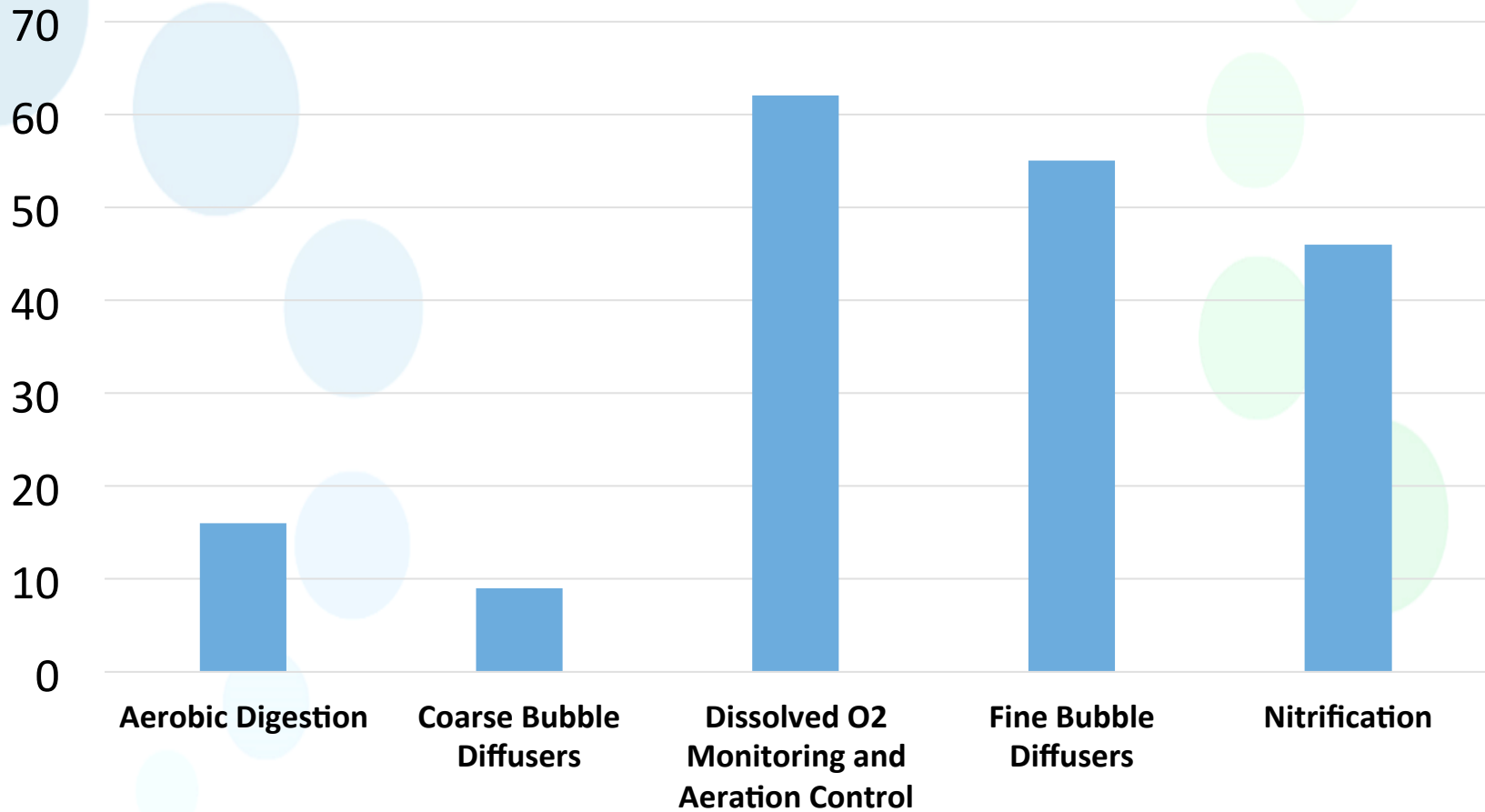
<0.5 MGD 309 Facilities Across the State

Mechanical Processes <0.5 MGD



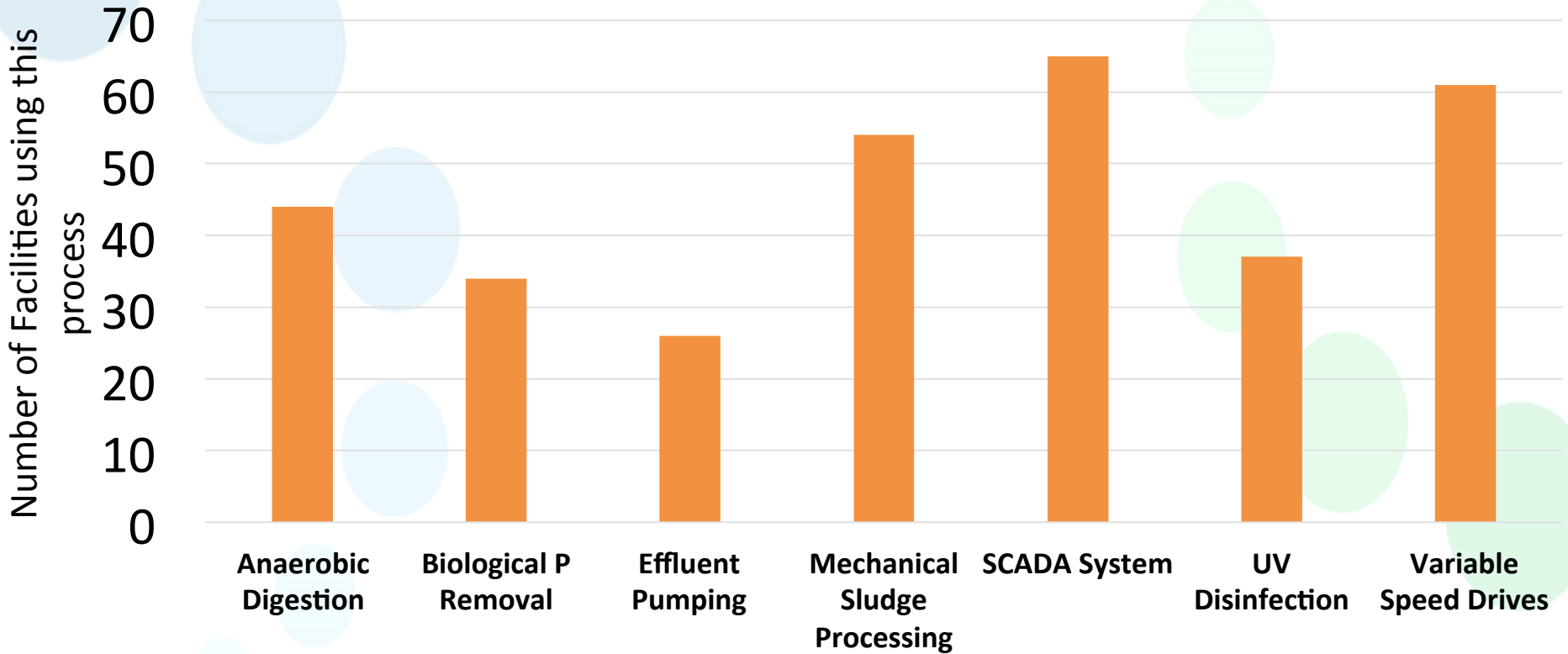
>1 MGD 65 Facilities

Aeration Processes >1 MGD



>1 MGD 65 Facilities

Mechanical Processes >1 MGD



What Can We DO About it?

| Flow Range | Number of Facilities | Average Energy Use (kWh/MG) | Average Flow (MGD) | Present Ave Annual Energy Use (MWh/year) | Best Quad (kWh/MG) | Forecast of Yearly Energy Use if all at Best Quad (MWh/yr) | % Energy Reduction (Ave to Quad) Per Flow Range |
|------------|----------------------|-----------------------------|--------------------|--|--------------------|--|---|
| 0-0.05 | 89 | 8,309 | 0.03 | 7,507 | 4,124 | 3,781 | 50% |
| 0.05-0.125 | 91 | 5,841 | 0.08 | 15,103 | 3,269 | 6,651 | 44% |
| 0.125-0.25 | 73 | 4,569 | 0.18 | 22,164 | 3,111 | 7,072 | 32% |
| 0.25-0.5 | 56 | 4,123 | 0.35 | 29,726 | 2,826 | 9,354 | 31% |
| 0.50-1.0 | 34 | 3,168 | 0.69 | 27,042 | 2,421 | 6,378 | 24% |
| 1-5 | 48 | 2,461 | 2.01 | 86,742 | 1,803 | 23,190 | 27% |
| > 5 | 17 | 1,978 | 23.17 | 284,409 | 1,253 | 104,240 | 37% |

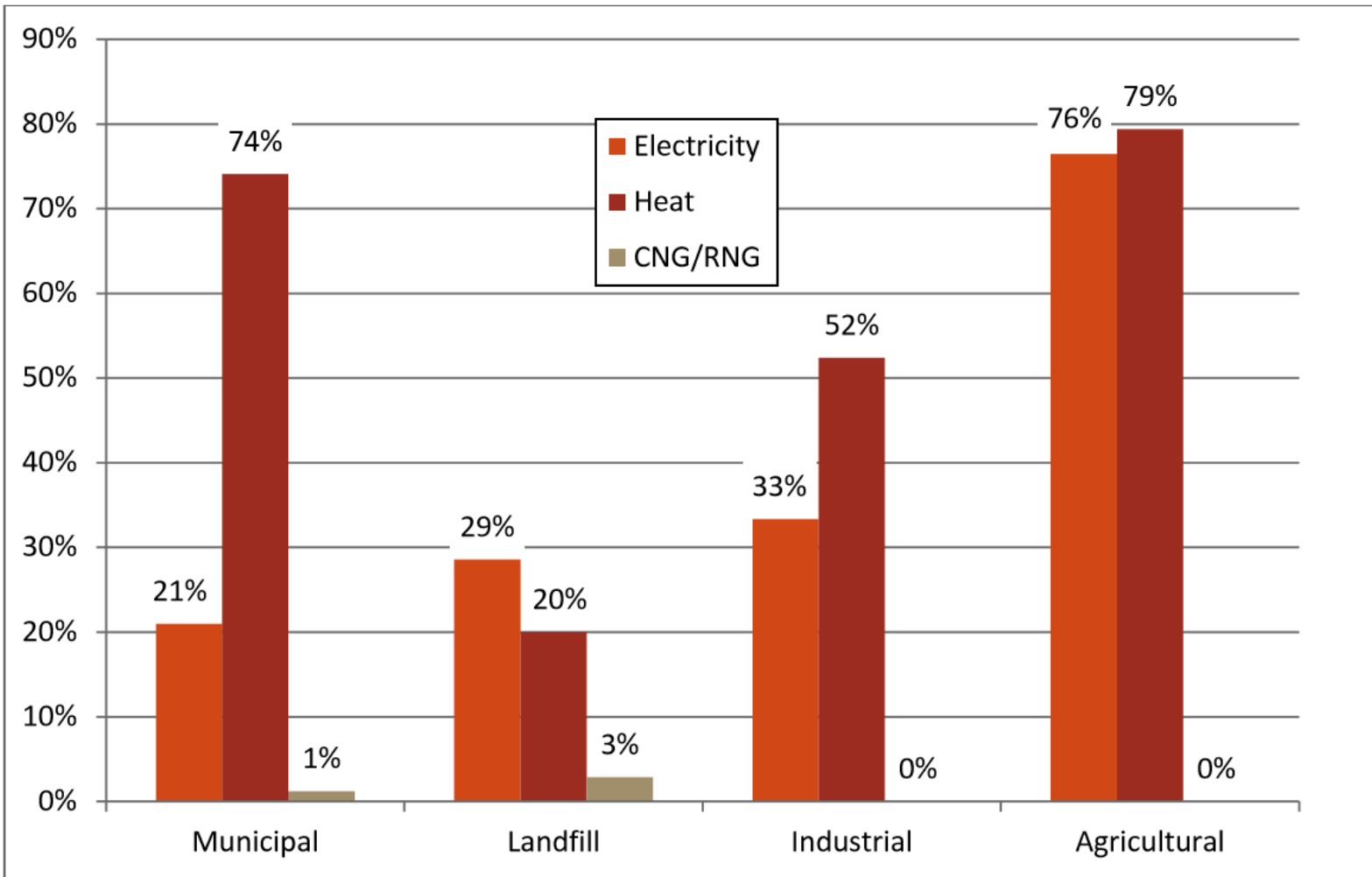
What Can We DO About it?

| Flow Range | Number of Facilities | Present Ave Annual Energy Use (MWh/year) | Forecast of Yearly Energy Use if all at Best Quad | Forecast of Potential Energy Use Reduction to Best Quad Value (MWh/year) | Per Cent of Total |
|------------|----------------------|--|---|--|-------------------|
| 0-0.05 | 89 | 7,507 | 3,726 | 3,781 | 2.4% |
| 0.05-0.125 | 91 | 15,103 | 8,453 | 6,651 | 4.1% |
| 0.125-0.25 | 73 | 22,164 | 15,092 | 7,072 | 4.4% |
| 0.25-0.5 | 56 | 29,726 | 20,372 | 9,354 | 5.8% |
| 0.50-1.0 | 34 | 27,042 | 20,664 | 6,378 | 4.0% |
| 1-5 | 48 | 86,742 | 63,551 | 23,190 | 14.4% |
| > 5 | 17 | 284,409 | 180,169 | 104,240 | 64.9% |

Anaerobic Digesters Across the State

| Size Range (MGD) | Region | | | | | Grand Total |
|--------------------|-----------|-----------|---------------|-----------|-------------|-------------|
| | Northeast | Northern | South Central | Southeast | WestCentral | |
| 0.05-0.125 | 3 | 1 | 5 | 0 | 2 | 11 |
| 0.125-0.25 | 0 | 2 | 1 | 1 | 4 | 8 |
| 0.25-0.5 | 2 | 1 | 4 | 0 | 4 | 11 |
| 0.50-1.0 | 3 | 1 | 2 | 1 | 0 | 7 |
| 0-0.05 | 1 | 1 | 5 | 1 | 6 | 14 |
| 1-5 | 5 | 4 | 9 | 7 | 6 | 31 |
| > 5 | 3 | 0 | 2 | 7 | 1 | 13 |
| Grand Total | 17 | 10 | 28 | 17 | 23 | 95 |

Biogas Across the State



Biogas Across the State

| Sector | Number of systems |
|-------------------------------------|--------------------------|
| Municipal wastewater with digester | 81 |
| Landfill with gas capture | 35 |
| Industrial wastewater with digester | 21 |
| Agricultural with digester | 34 |

Top 25 Low Cost No Cost Measures to Implement



WASTEWATER BRIDGE

TOP 25 LOW COST - NO COST SAVING OPPORTUNITIES

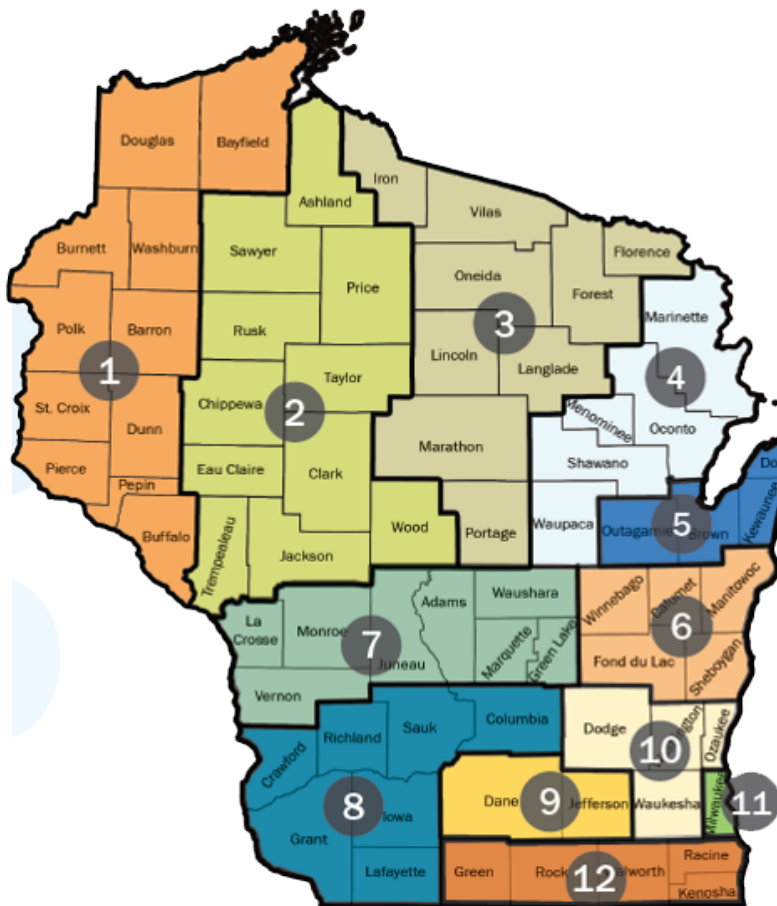
<https://focusonenergy.com/business/WWbridge>



Wisconsin Office of Energy Innovation

2017 Energy Advisor Territory Map

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**Talk to an AgSG Rep today!
Call 888.947.7828**



Resources

- **Focus on Energy - 800.762.7077**
 - <https://focusonenergy.com/business/water-wastewater>
 - Energy Advisor Map, focusonenergy.com/ea-map
 - Ag, Schools, and Government Program
 - Large Energy User Program
- [Office of Energy Innovation](#)
- [Wisconsin Municipal Energy Efficiency Technical Assistance Program \(MEETAP\)](#)
- **Request Wastewater Treatment Facility Energy Tracking Tool:**
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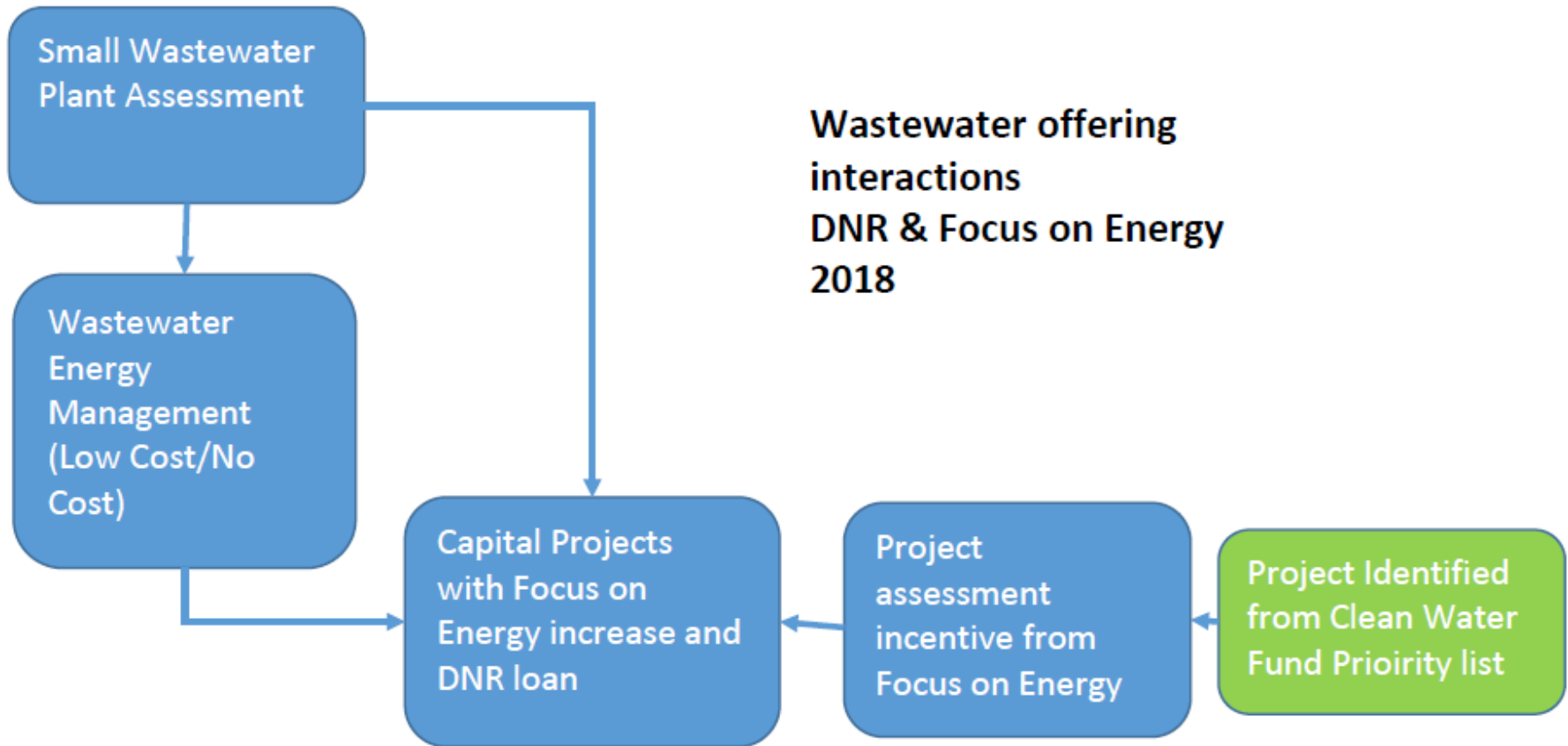
Summary

- Range of reported energy use: **690 to 26,926 kWh/MG**
- Average energy use:
 - 0.0 - 0.05 MGD: **8,309 kWh/MG**
 - 0.5 – 1.0 MGD: **3,168 kWh/MG**
 - > 5 MGD: **1,978 kWh/MG**
- Percent of Energy Reduction Available (From Average to 75 percentile Data): **24 to 50 %**
- Amount of forecasted energy savings available from wastewater facilities: **256 MWh/year**
- Forecasted value of energy savings at \$0.10 /kWh
 $256,000,000 \text{ kWh} \times 0.10 \text{ \$/kWh} = \text{\$25,600,000 / year}$

Take Away & Actions

- - Wastewater System energy use can be reduced
 - Focus on Energy assistance is available
 - If you have completed one energy project now look for the second, third, fourth- are you harvesting heat? Methane capture?
 - **ACTIONS**
 - Continue data analysis
 - Reach out to facilities with high energy use
 - Develop and provide additional education and training materials and/or sessions
 - Encourage facilities to contact Focus on Energy for assistance
- Provide individual reports to WWTFs that show blind comparisons

Take Away & Actions



Questions – Comments - Contact

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