NREL: ReOpt Energy Integration and Optimization Model (ReOpt and ReOpt Lite)	
Goal	To model optimal economic & resilience benefits of DERs
Method	<ul> <li>Capacity expansion model for behind the meter to find value proposition of DER for facility owners for site (primary users are facility owners and operators).</li> <li>ReOpt Lite has two modes: financial and resilience: <ul> <li>Financial mode optimizes PV, wind, and battery system sizes and battery dispatch strategy to minimize life cycle cost of energy</li> <li>Resilience mode optimizes PV, wind, and battery systems, along with back-up generators, to sustain critical load during grid outages and to minimize life cycle cost of energy</li> </ul> </li> </ul>
Recent Updates	October 2019: Resilience Modeling, Diesel Generator Sizing, Load Profile Dashboard, Utility Rate Help, International Guidelines, and Updated Cost Assumptions February 2020: Release of Open Source version of REopt Lite
Availability	Free web tool
URL	https://reopt.nrel.gov/tool